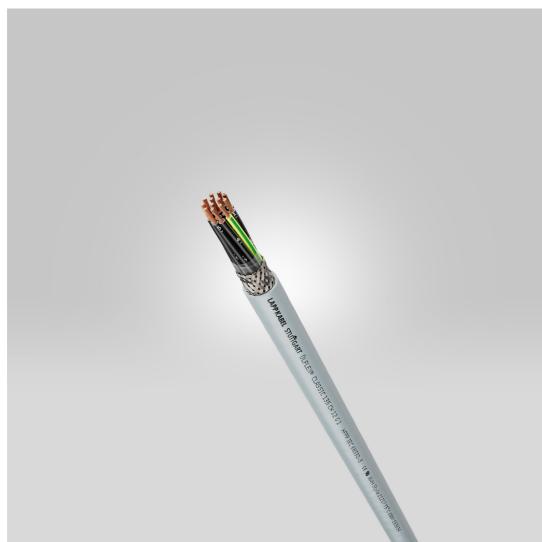




in accordance with ISO 14025 and EN 15804+A2

LAPP ÖLFLEX® CLASSIC 135 CH 7G0,75 Elnr 1071204





The Norwegian EPD Foundation

Owner of the declaration: Lapp Norway AS

Product: LAPP ÖLFLEX® CLASSIC 135 CH 7G0,75 Elnr 1071204

Declared unit:

1 m

This declaration is based on Product Category Rules: CEN Standard EN 15804:2012+A2:2019 serves as core PCR

NPCR 027:2020 Part B for Electrical cables and wires

Program operator: The Norwegian EPD Foundation

Declaration number: NEPD-8813-8463

Registration number: NEPD-8813-8463

Issue date: 23.01.2025

Valid to: 23.01.2030

EPD software: LCAno EPD generator ID: 750128





General information

Product LAPP ÖLFLEX® CLASSIC 135 CH 7G0,75 Elnr 1071204

Program operator:

The Norwegian EPD Foundation Post Box 5250 Majorstuen, 0303 Oslo, Norway Phone: +47 977 22 020 web: www.epd-norge.no

Declaration number:

NEPD-8813-8463

This declaration is based on Product Category Rules:

CEN Standard EN 15804:2012+A2:2019 serves as core PCR NPCR 027:2020 Part B for Electrical cables and wires

Statement of liability:

The owner of the declaration shall be liable for the underlying information and evidence. EPD Norway shall not be liable with respect to manufacturer information, life cycle assessment data and evidences.

Declared unit:

1 m LAPP ÖLFLEX® CLASSIC 135 CH 7G0,75 Elnr 1071204

Declared unit with option:

A1, A2, A3, A4, A5, C1, C2, C3, C4, D

Functional unit:

1 meter of ÖLFLEX® CLASSIC 135 CH7G0,75 mm2 from cradle-tograve.

General information on verification of EPD from EPD tools:

Independent verification of data, other environmental information and the declaration according to ISO 14025:2010, § 8.1.3 and § 8.1.4. Verification of each EPD is made according to EPD-Norway's guidelines for verification and approval requiring that tools are i) integrated into the company's environmental management system, ii) the procedures for use of the EPD tool are approved by EPD-Norway, and iii) the process is reviewed annually by an independent third party verifier. See Appendix G of EPD-Norway's General Programme Instructions for further information on EPD tools

Verification of EPD tool:

Independent third party verification of the EPD tool, background data and test-EPD in accordance with EPDNorway's procedures and guidelines for verification and approval of EPD tools. Approval number: NEPDT32.

Third party verifier:

Vito D'Incognito, Take Care International

(no signature required)

Owner of the declaration:

Lapp Norway AS Contact person: Petter Dahl Phone: 91597046 e-mail: petter.dahl@lapp.com

Manufacturer:

Lapp Norway AS Eikringen 11 3036 Drammen, Norway

Place of production:

Cableries Lapp S.a.r.l. Technopole Sud Forbach F - 57600 FORBACH, France

Management system:

ISO 14001, ISO 9001

Organisation no:

919 398 876

Issue date:

23.01.2025

Valid to: 23.01.2030

Year of study:

2023

Comparability:

EPD of construction products may not be comparable if they not comply with EN 15804 and seen in a building context.

Development and verification of EPD:

The declaration is created using EPD tool lca.tools ver EPD2022.03, developed by LCA.no. The EPD tool is integrated in the company's management system, and has been approved by EPD Norway. Approval number: NEPDT133

Developer of EPD: Julie Olsson

Reviewer of company-specific input data and EPD: Lars Nilsen

Approved:

Håkon Hauan

Hakon Hauan Managing Director of EPD-Norway



Product

Product description:

ÖLFLEX CLASSIC 135 CH are screened halogen free, highly flame retardant control cables designed for the European and North American market, for occasional flexible use and fixed installation subject to normal mechanical load conditions.

They are also suitable for use in dry or damp areas. Considering the temperature range, a temporary outdoor use is possible. They are suitable for occasional, non-automated movements. The maximum tensile load is 15 N/mm² of conductor cross-section during installation and operation. Compulsory guidance is not permitted.

The screening braid protects against interference from electrical fields.

Application range: Public buildings, airports, railway stations, plant engineering and construction, air conditioning systems and particularly where human and animal life as well as valuable property are exposed to high risk of fire hazards. In the event of a fire minimal toxic and no corrosive gases occur.

USE according to UL: FRPE sheathed cable for internal wiring of appliances

Product specification

Design acc. to UL AWM Style 10701 and 21217 and UL 758, and based on EN 50525-3-11 Certification UL AWM Style 21217* (File No. E63634), UL 758 DNV Certificate No. TAE00002RK VDE certified: Supply cable with improved characteristics in the case of fire EN 13501-6 and EN 50575 Classification of fire behaviour (article/dimension range see www.lappkabel.com/cpr) *Style change: UL Style 21089 replaced by Style 21217 (approx. February 2018) Conductor fine wire strands of bare copper, acc. to IEC 60228 resp. EN 60228, Class 5 Insulation halogen free compound TI6, acc. to EN 50363-7, with increased requirements Core identification code acc. to VDE 0293-1, with or without GN/YE ground conductor black cores with white numbers acc. to DIN EN 50334 Stranding cores are stranded in layers Wrapping plastic foil

Screen braid of tinned copper, coverage = 85% (nominal value) Outer sheath halogen free compound TM7 acc. to EN 50363-8 Colour: Silver grey, similar RAL 7001

kg Materials % **HFFR** Polyolefin 0.04 31,01 Metal - Copper 0,09 68,99 Total 0,13 100,00 Packaging kg Packaging - Wood 0,01 100,00

0,13

100,00

Technical data:

Total incl. packaging

OLAPP

Electrical properties at 20 °C Transfer impedance at 30 MHZ max. 250 O/km acc. to EN 50395 Nominal voltage EN U0/U: 300/500 V UL: 600 V Test voltage core / core: 4000 V AC core / screen: 2000 V AC Mechanical and thermal properties Minimum bending radius occasional flexing: 20 x outer diameter fixed installation: 6 x outer diameter Temperature range occasional flexing (EN): -25°C up to +70°C max. conductor temp. occasional flexing (UL): up to +75°C max. conductor temp. fixed installation (EN): -40°C up to +80°C max. conductor temp. fixed installation (UL): up to +75°C max. conductor temp. Flammability flame retardant acc. to IEC 60332-1-2 resp. EN 60332-1-2 UL: Horizontal flame test acc. to UL 1581 §1090 no flame-propagation acc. to IEC 60332-3-22 resp. EN 60332-3-22 acc. to IEC 60332-3-24 resp. EN 60332-3-24 or acc. to IEC 60332-3-25 resp. EN 60332-3-25 Halogen free acc. to IEC 60754-1 resp. EN 60754-1 Corrosivity of gases acc. to IEC 60754-2 resp. EN 60754-2 Smoke density acc. to IEC 61034-2 resp. EN 61034-2 Toxicity acc. to EN 50306-1 (= 6) UV resistance acc. to EN 50620 acc. to EN ISO 4892-2-2013, method A (change of colour allowed) Ozone resistance acc. to EN 50396 resp., method B

Tests acc. to IEC 60811 resp. EN 60811, EN 50395, EN 50396, UL 1581 General requirements These cables are conform to the EU-Directive 2014/35/EU (Low Voltage Directive). A part of these cables (see www.lappkabel.com/cpr) are classified in accordance with the EU-Regulation no. 305/2011 (CPR). Environmental information These cables meet the substance-specific requirements of the EU Directive 2011/65/EU (RoHS).

Market:

Norway

Reference service life, product

Expected lifetime 40 years, provided proper installation, load and ambient temperature.

Reference service life, building or construction works 40 years

LCA: Calculation rules

Declared unit:

1 m LAPP ÖLFLEX® CLASSIC 135 CH 7G0,75 Elnr 1071204

Cut-off criteria:

All major raw materials and all the essential energy is included. The production processes for raw materials and energy flows with very small amounts (less than 1%) are not included. These cut-off criteria do not apply for hazardous materials and substances.

Allocation:

The allocation is made in accordance with the provisions of EN 15804. Incoming energy and water and waste production in-house is allocated equally among all products through mass allocation. Effects of primary production of recycled materials is allocated to the main product in which the material was used. The recycling process and transportation of the material is allocated to this analysis.

Data quality:

Specific data for the product composition are provided by the manufacturer. The data represent the production of the declared product and were collected for EPD development in the year of study. Background data is based on EPDs according to EN 15804 and different LCA databases. The data quality of the raw materials in A1 is presented in the table below.

Materials	Source	Data quality	Year
HFFR Polyolefin	ecoinvent 3.6	Database	2019
Metal - Copper	ecoinvent 3.6	Database	2019
Packaging - Wood	ecoinvent 3.6	Database	2019



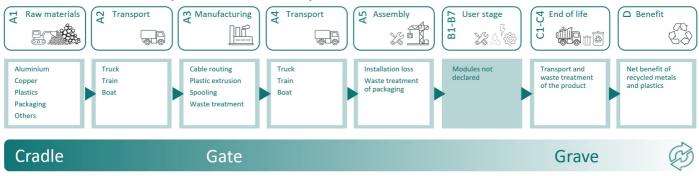
System boundaries (X=included, MND=module not declared, MNR=module not relevant)

Р	roduct stag	ge	Constr installati			Use stage				End of life stage				Beyond the system boundaries		
Raw materials	Transport	Manufacturing	Transport	Assembly	Use	Maintenance	Repair	Replacement	Refurbishment	Operational energy use	Operational water use	De- construction demolition	Transport	Waste processing	Disposal	Reuse-Recovery- Recycling-potential
A1	A2	A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
Х	Х	Х	Х	Х	MND	MND	MND	MND	MND	MND	MND	Х	Х	Х	Х	Х

System boundary:

1m LAPP ÖLFLEX® CLASSIC 135 CH 7G0,75 Elnr 1071204

The flowchart below illustrates the system boundaries of the analysis:



Additional technical information:

The article 1071204 ÖLFLEX CLASSIC 135 CH 7G0,75 represents the product with the highest expenditure of raw materials and energy consumption during manufacturing of all the following products from the same product family:

Elnumber Article no:

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1070985 1123200 ÖLFLEX® CLASSIC 135 CH 2X0,5
1070986 1123201 ÖLFLEX® CLASSIC 135 CH 3G0,5
1070987 1123202 ÖLFLEX® CLASSIC 135 CH 3X0,5
1070988 1123203 ÖLFLEX® CLASSIC 135 CH 4G0,5
1070989 1123204 ÖLFLEX® CLASSIC 135 CH 4X0,5
1070990 1123205 ÖLFLEX® CLASSIC 135 CH 5G0,5
1070991 1123206 ÖLFLEX® CLASSIC 135 CH 5X0,5
1070992 1123208 ÖLFLEX® CLASSIC 135 CH 7G0,5
1070993 1123209 ÖLFLEX® CLASSIC 135 CH 7X0,5
1070997 1123232 ÖLFLEX® CLASSIC 135 CH 2X0,75
1070998 1123233 ÖLFLEX® CLASSIC 135 CH 3G0,75
1070999 1123234 ÖLFLEX® CLASSIC 135 CH 3X0,75
1071200 1123235 ÖLFLEX® CLASSIC 135 CH4G0.75
1071201 1123236 ÖLFLEX® CLASSIC 135 CH4X0,75
1071202 1123237 ÖLFLEX® CLASSIC 135 CH5G0,75
1071203 1123238 ÖLFLEX® CLASSIC 135 CH5X0,75
1071204 1123241 ÖLFLEX® CLASSIC 135 CH7G0,75
1071205 1123242 ÖLFLEX® CLASSIC 135 CH7X0,75
1071210 1123266 ÖLFLEX® CLASSIC 135 CH 2X1
1071211 1123267 ÖLFLEX® CLASSIC 135 CH 3G1
1071212 1123268 ÖLFLEX® CLASSIC 135 CH 3X1
1071213 1123269 ÖLFLEX® CLASSIC 135 CH 4G1
1071214 1123270 ÖLFLEX® CLASSIC 135 CH 4X1
1071215 1123271 ÖLFLEX® CLASSIC 135 CH 5G1
1071216 1123272 ÖLFLEX® CLASSIC 135 CH 5X1
1071224 1123306 ÖLFLEX® CLASSIC 135 CH 2X1.5
1071225 1123307 ÖLFLEX® CLASSIC 135 CH 3G1.5
1071226 1123308 ÖLFLEX® CLASSIC 135 CH 3X1,5
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LCA: Scenarios and additional technical information

The following information describe the scenarios in the different modules of the EPD.

Module A4 = In A4, a transport distance from the production site to LAPP Norways warehouse in Drammen was included. A distance of 300 km was also added as additional transport to market.

Modules A5 = 5 % product losses during installation are estimated by the company. No energy use has been quantified since installation in buildings is often done by manual labour. Use of portable electrical devices (e.g., drill) usually have low energy requirements falling under the cutoff criterion of 1%. Cable drums are reused and also assumed under the cut-off criterion of 1%.

Module C1 = de-construction in buildings is often done by manual labour. Use of portable electrical devices (e.g., drill) usually have low energy requirements falling under the cut-off criterion of 1%.

Module C2 = 85 km is added as an average distance to the waste facility

Modules C3 and C4 = Waste treatment of the product follows the default values provided in EN 50693, Product Category Rules for life cycle assessments of electronic and electrical products and systems, table G.4. This table specified how different types of raw materials used in A1 will likely be treated during the end-of-life of the product. Waste treatments in C3 include material recycling and incineration with and without energy recovery and fly ash extraction. Disposal in C4 consist of landfilling of different waste fractions and of ashes.

Module D = The recyclability of metals and plastics allows the producers a credit for the net scrap that is produced at the end of a product's life. The benefits from recycling of net scrap are described in formula from EN 15804:2012+A2:2019. Substitution of heat and electricity generated by the incineration with energy recovery of plastic insulation and other parts is also calculated in module D.

Transport from production place to user (A4)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, over 32 tonnes, EURO 6 (km)	53,3 %	1956	0,023	l/tkm	44,99
Truck, over 32 tonnes, EURO 6 (km)	53,3 %	300	0,023	l/tkm	6,90
Assembly (A5)	Unit	Value			
Product loss during installation (percentage of cable)	Units/DU	0,050			
Waste, packaging, pallet, EUR wooden pallet, single use, to average treatment (kg) - A5, inkl. 85 km transp.	kg	0,0050			

Transport to waste processing (C2)	Capacity utilisation (incl. return) %	Distance (km)	Fuel/Energy Consumption	Unit	Value (Liter/tonne)
Truck, 16-32 tonnes, EURO 6 (km)	36,7 %	85	0,043	l/tkm	3,66
Waste processing (C3)	Unit	Value			
Copper to recycling (kg)	kg	0,053			
Waste treatment of plastic mixture, incineration with energy recovery and fly ash extraction (kg)	kg	0,020			
Disposal (C4)	Unit	Value			
Landfilling of plastic mixture (kg)	kg	0,030			
Landfilling of copper (kg)	kg	0,035			
Landfilling of ashes from incineration of Plastic mixture, process per kg ashes and residues (kg)	kg	0,00069			
Benefits and loads beyond the system boundaries (D)	Unit	Value			

benefits and loads beyond the system boundaries (D)	Unit	Value		
Substitution of primary copper with net scrap (kg)	kg	0,051		
Substitution of thermal energy, district heating, in Norway (MJ)	MJ	0,51		
Substitution of electricity, in Norway (MJ)	MJ	0,034		



LCA: Results

The LCA results are presented below for the declared unit defined on page 2 of the EPD document.

Envir	onmental imp	act										
	Indicator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D
P	GWP-total	kg CO ₂ - eq	4,52E-01	1,09E-02	2,51E-02	2,54E-02	2,77E-02	0	1,79E-03	4,74E-02	4,00E-03	-1,28E-01
P	GWP-fossil	kg CO ₂ - eq	4,50E-01	1,09E-02	2,35E-02	2,53E-02	2,01E-02	0	1,79E-03	4,74E-02	4,00E-03	-1,27E-01
P	GWP-biogenic	kg CO ₂ - eq	1,18E-03	4,52E-06	1,57E-03	1,09E-05	7,53E-03	0	7,41E-07	1,03E-06	3,11E-07	-5,83E-04
P	GWP-luluc	kg CO ₂ - eq	4,66E-04	3,89E-06	1,44E-05	7,72E-06	1,73E-05	0	6,37E-07	1,92E-07	2,67E-07	-2,34E-04
Ò	ODP	kg CFC11 - eq	3,90E-08	2,47E-09	7,58E-09	6,11E-09	4,22E-09	0	4,06E-10	1,03E-10	2,38E-10	-2,18E-04
	AP	mol H+ -eq	2,04E-02	3,14E-05	8,09E-05	8,16E-05	5,77E-04	0	5,15E-06	1,04E-05	6,34E-06	-2,09E-02
	EP-FreshWater	kg P -eq	1,66E-04	8,72E-08	5,80E-07	2,02E-07	4,66E-06	0	1,43E-08	9,13E-09	1,24E-08	-1,41E-04
	EP-Marine	kg N -eq	1,38E-03	6,21E-06	1,77E-05	1,79E-05	4,27E-05	0	1,02E-06	4,96E-06	5,89E-06	-8,64E-04
÷	EP-Terrestial	mol N - eq	2,03E-02	6,95E-05	1,68E-04	1,99E-04	6,03E-04	0	1,14E-05	5,09E-05	2,54E-05	-1,34E-02
	РОСР	kg NMVOC -eq	5,09E-03	2,66E-05	4,67E-05	7,83E-05	1,56E-04	0	4,36E-06	1,23E-05	7,96E-06	-3,63E-03
-5D	ADP- minerals&metals ¹	kg Sb- eq	2,19E-04	3,02E-07	3,71E-07	4,52E-07	5,17E-06	0	4,95E-08	5,18E-09	6,21E-09	-1,17E-04
B	ADP-fossil ¹	MJ	6,70E+00	1,65E-01	1,65E+00	4,12E-01	3,70E-01	0	2,71E-02	6,51E-03	1,88E-02	-1,15E+00
%	WDP ¹	m ³	3,10E+01	1,60E-01	2,50E+01	3,16E-01	2,20E+00	0	2,62E-02	4,70E-02	3,65E-01	6,26E+00

GWP-total = Global Warming Potential total; GWP-fossil = Global Warming Potential fossil fuels; GWP-biogenic = Global Warming Potential biogenic; GWP-luluc = Global Warming Potential land use and land use change; ODP = Depletion potential of the stratospheric ozone layer; AP = Acidification potential, Accumulated Exceedance; EP-freshwater = Eutrophication potential, fraction of nutrients reaching freshwater end compartment: EP-marine = Eutrophication potential, fraction of nutrients reaching marine end compartment; EP-terrestrial = Eutrophication potential, Accumulated Exceedance; POCP = Formation potential of tropospheric ozone; ADP-minerals&metals = Abiotic depletion potential for non-fossil resources; ADP-fossil = Abiotic depletion for fossil resources potential; WDP = Water (user) deprivation potential, deprivation-weighted water consumption

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

1. The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

Remarks to environmental impacts



Addi	Additional environmental impact indicators											
Ind	icator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D
	PM	Disease incidence	5,70E-08	6,68E-10	4,91E-10	2,33E-09	1,84E-09	0	1,10E-10	4,50E-11	1,16E-10	-4,32E-08
	IRP ²	kgBq U235 -eq	2,83E-02	7,22E-04	1,63E-02	1,80E-03	1,80E-03	0	1,18E-04	1,64E-05	1,13E-04	-1,65E-03
	ETP-fw ¹	CTUe	2,50E+02	1,22E-01	5,94E-01	3,01E-01	7,40E+00	0	2,01E-02	1,00E-01	2,20E+01	-1,92E+02
	HTP-c ¹	CTUh	4,49E-09	0,00E+00	1,80E-11	0,00E+00	1,22E-10	0	0,00E+00	3,00E-12	1,00E-12	-2,71E-09
4 <u>6</u>	HTP-nc ¹	CTUh	3,37E-07	1,33E-10	4,46E-10	2,91E-10	9,14E-09	0	2,20E-11	1,25E-10	2,40E-11	-2,32E-07
	SQP ¹	dimensionless	5,61E+00	1,15E-01	9,68E-02	4,72E-01	2,10E-01	0	1,89E-02	1,19E-03	4,70E-02	-2,72E+00

PM = Particulate Matter emissions; IRP = Ionizing radiation – human health; ETP-fw = Eco toxicity – freshwater; HTP-c = Human toxicity – cancer effects; HTP-nc = Human toxicity – non cancer effects; SQP = Potential Soil Quality Index (dimensionless)

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

1. The results of this environmental impact indicator shall be used with care as the uncertainties on these results are high or as there is limited experienced with the indicator

2. This impact category deals mainly with the eventual impact of low dose ionizing radiation on human health of the nuclear fuel cycle. It does not consider effects due to possible nuclear accidents, occupational exposure nor due to radioactive waste disposal in underground facilities. Potential ionizing radiation from the soil, from radon and from some construction materials is also not measured by this indicator.



Resource	e use											
	dicator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D
i i	PERE	MJ	1,36E+00	2,36E-03	2,51E-01	5,18E-03	5,41E-02	0	3,88E-04	3,62E-04	1,97E-03	-7,09E-01
A	PERM	MJ	6,94E-02	0,00E+00	0,00E+00	0,00E+00	-6,59E-02	0	0,00E+00	0,00E+00	0,00E+00	0,00E+00
്ട്	PERT	MJ	1,43E+00	2,36E-03	2,51E-01	5,18E-03	-1,19E-02	0	3,88E-04	3,62E-04	1,97E-03	-7,09E-01
B	PENRE	MJ	6,05E+00	1,65E-01	1,65E+00	4,12E-01	3,23E-01	0	2,71E-02	6,51E-03	1,88E-02	-1,15E+00
.Åe	PENRM	MJ	6,51E-01	0,00E+00	0,00E+00	0,00E+00	2,39E-02	0	0,00E+00	-1,10E+00	0,00E+00	0,00E+00
IA	PENRT	MJ	6,70E+00	1,65E-01	1,65E+00	4,12E-01	3,47E-01	0	2,71E-02	-1,10E+00	1,88E-02	-1,15E+00
	SM	kg	1,53E-02	0,00E+00	0,00E+00	0,00E+00	4,28E-04	0	0,00E+00	0,00E+00	1,15E-06	3,63E-02
2	RSF	MJ	3,57E-02	8,46E-05	1,81E-03	1,81E-04	1,13E-03	0	1,39E-05	7,78E-06	4,09E-05	3,41E-03
i.	NRSF	MJ	7,56E-04	3,02E-04	4,63E-03	6,07E-04	3,19E-04	0	4,96E-05	0,00E+00	1,34E-05	-8,24E-03
\$	FW	m ³	8,31E-03	1,77E-05	1,53E-03	4,69E-05	3,90E-04	0	2,90E-06	5,50E-05	2,42E-05	-3,36E-03

PERE = Use of renewable primary energy excluding renewable primary energy resources used as raw materials; PERM = Use of renewable primary energy resources used as raw materials; PERT = Total use of renewable primary energy resources; PENRE = Use of non renewable primary energy excluding non-renewable primary energy resources; SENRE = Use of non renewable primary energy excluding non-renewable primary energy resources; SENRE = Use of secondary materials; PENRT = Total use of non renewable primary energy resources; SM = Use of secondary materials; RSF = Use of renewable primary energy resources; SM = Use of secondary materials; RSF = Use of renewable secondary fuels; NRSF = Use of non-renewable secondary fuels; FW = Net use of fresh water

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed



End of lif	fe - Waste											
Ind	licator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D
6	HWD	kg	4,96E-03	8,52E-06	3,33E-03	2,25E-05	3,73E-04	0	1,40E-06	0,00E+00	1,35E-03	-1,41E-03
Ū	NHWD	kg	1,93E-01	8,03E-03	1,60E-02	3,58E-02	1,47E-02	0	1,32E-03	0,00E+00	6,67E-02	-6,09E-02
R	RWD	kg	2,64E-05	1,12E-06	2,10E-05	2,81E-06	2,02E-06	0	1,84E-07	0,00E+00	1,29E-07	-1,47E-06

HWD = Hazardous waste disposed; NHWD = Non-hazardous waste disposed; RWD = Radioactive waste disposed

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

End of life	e - Outpu	t flow										
Indic	ator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D
\otimes	CRU	kg	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0,00E+00	0	0,00E+00	0,00E+00	0,00E+00	0,00E+00
\$\$D	MFR	kg	0,00E+00	0,00E+00	1,21E-02	0,00E+00	2,02E-03	0	0,00E+00	5,34E-02	2,74E-06	-1,42E-03
DF	MER	kg	0,00E+00	0,00E+00	1,43E-02	0,00E+00	5,67E-03	0	0,00E+00	2,00E-02	6,69E-08	-1,87E-04
5D	EEE	MJ	0,00E+00	0,00E+00	8,73E-03	0,00E+00	4,42E-03	0	0,00E+00	3,07E-02	4,34E-06	-4,59E-04
DŪ	EET	MJ	0,00E+00	0,00E+00	1,32E-01	0,00E+00	6,69E-02	0	0,00E+00	4,65E-01	6,57E-05	-6,94E-03

CRU = Components for re-use; MFR = Materials for recycling; MER = Materials for energy recovery; EEE = Exported energy electrical; EET = Exported energy thermal

"Reading example: 9,0 E-03 = 9,0*10-3 = 0,009" *INA Indicator Not Assessed

Biogenic Carbon Content									
Indicator	Unit	At the factory gate							
Biogenic carbon content in product	kg C	0,00E+00							
Biogenic carbon content in accompanying packaging	kg C	2,07E-03							

Note: 1 kg biogenic carbon is equivalent to 44/12 kg CO2



Additional requirements

Greenhouse gas emissions from the use of electricity in the manufacturing phase

National production mix from import, low voltage (production of transmission lines, in addition to direct emissions and losses in grid) of applied electricity for the manufacturing process (A3).

Electricity mix	Source	Amount	Unit
Electricity, Norway (kWh)	ecoinvent 3.6	24,33	g CO2-eq/kWh
Electricity, France (kWh)	ecoinvent 3.6	94,37	g CO2-eq/kWh

Dangerous substances

The product contains no substances given by the REACH Candidate list.

Indoor environment

No effect on indoor environment.

Additional Environmental Information

Additional environmental impact indicators required in NPCR Part A for construction products											
Indicator	Unit	A1	A2	A3	A4	A5	C1	C2	C3	C4	D
GWPIOBC	kg CO ₂ -eq	4,59E-01	1,09E-02	2,48E-02	2,54E-02	2,04E-02	0	1,79E-03	4,73E-02	2,96E-03	-6,20E-02

GWP-IOBC: Global warming potential calculated according to the principle of instantaneous oxidation. In order to increase the transparency of biogenic carbon contribution to climate impact, the indicator GWP-IOBC is required as it declares climate impacts calculated according to the principle of instantaneous oxidation. GWP-IOBC is also referred to as GWP-GHG in context to Swedish public procurement legislation.



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