Energy Management Energy Analyzer Type EM270

CARLO GAVAZZI



- 2 programmable pulsating outputs (optional)
- Easy connections management (selectable) disabled by default
- Fast installation system by:
- Detachable dual voltage terminal blocks
- Daisy-chain of max 20 EM270 by dual voltage terminal blocks
- Detachable serial and pulse outputs terminal blocks
- RJ11 connection for external TCD current transformers
- Overall dimensions: 72x72 mm
- Protection degree (front): IP50

- Equivalent to Class 1 (kWh) of EN62053-21 (EM270 Base only)
- Equivalent to Class 2 (kvarh) of EN62053-23 (EM270 Base only)
- Equivalent to Class 0.5 (currents) of EN60044-1 (TCD current transformers only)
- •2 meters in 1:
- up to 2 three-phase loads with virtual sum function
- •6 meters in 1:
- up to 6 single-phase loads system
- Virtual meter (sum of two 3-phase or six 1-phase loads)
- Energy meter with 6+1 DGT readout
- Current measurement up to 630 A with external TCD current transformer accessories
- Auto-detection of the primary current of the external TCD current transformer
- Phase order of external TCD current transformer selectable
- Instantaneous variables readout: 3-DGT (power: 3-DGT, current and voltage: 3-DGT)
- Single phase variables: V, A, kW
- Total energy measurements: total kWh and kvarh
- TRMS measurements of distorted sine waves (voltages/currents)
- Self power supply
- RS485 serial communication port (standard)
- RS485 dual port for daisy chain connection (optional)

Product description

Dual three-phase energy meter with built-in configuration key-pad and LCD data displaying capable to measure the consumed energy (and other electrical parameters) by up two three-phase loads or by up to six single-phase loads. Housing for both DIN-rail and panel mount-

ing with IP50 (front) protection degree. The voltage connections are carried out by a couple of detachable terminals so to allow a very fast daisy chain installation of multiple meters. Measurement of the current up to 630 A with external TCD current transformer accessories

connected by RJ11. Moreover the meter is provided either with two pulsating outputs proportional to the active energy being measured (e.g. one for lighting load and one for power load) and a serial RS485 port or with a dual serial RS485 port based on detachable termi-

nals for a fast installation. A virtual energy meter can be enabled to provide the total consumptions data of the two 3-phase loads (or of the six 1-phase ones).

How to order Model Range code System Power supply Output Option

Type Selection

Range code	System	Pov	ver supply	Outp	outs
MV5: 230VLN/400VLL AC) MV6: 120VLN/230VLL AC both by TCD current		4-wire, or	Self power supply from 40V to 460VA- CLL, 45 to 65Hz	OS:	dual static output (opto-mosfet) and serial port
transformers				2S:	dual RS485 serial communication port
Option					
X: none					

Input specification

Rated Input		Reactive nower	From 0.02In to 0.05In,
Current type	Galvanic insulation carried	Reactive power	within Un range, $sin(\phi)=1$:
31.	out by means of external		±(3% RDG +2DGT)
	TCD current transformer		From 0.05In to 0.2In, within
	accessories		Un range, $sin(\phi)=1: \pm (2.5\%)$
Current range	630 A with TCD current transformer		RDG +1DGT) From 0.2In to Imax,
Voltage	230VLN and 400VLL (MV5),		within Un range, $sin(\phi)=1$:
Voltago	120VLN and 230VLL (MV6),		±(2.25% RDG +1DGT)
Accuracy	The below data considers		From 0.05In to 0.1In, within
•	the whole measuring chain:		Un range, $sin(\phi)=0.5$ (L or
	EM270 base meter and		C): ±(3.5% RDG +2DGT)
(5: 1 : 1 : 1 : 1 : 1 : 1	TCD current transformer		From 0.1In to 0.2In, within Un range, $sin(\phi)=0.5$ (L or
(Display, serial communication (@25°C ±5°C, R.H. ≤60%,)		C): ±(3% RDG +1DGT)
45 to 65 Hz)			From 0.2In to Imax, within
Current range	In: 160A, 250A, 630A (TCD		Un range, $sin(\phi)=0.5$ (L or
_	primary current)	Engandos	C): ±(2.5% RDG +1DGT)
Voltage range	Un: see below	Energies	kWh: better than the combination of a class
Current	From 0.02In to 0.05In: ±(1.25% RDG +3DGT)		1 of EN62053-21 meter
	From 0.05ln to 0.2ln: ±(1%		(EM270 base) and class
	RDG +2DGT)		0.5 of EN60044-1 CTs
	From 0.2In to Imax:		(TCD current transformer)
	±(0.75% RDG +1DGT)		considering the whole measurement chain (see
MV5 range	Un: 160 to 260VLN (277 to		Active power above).
MV6 range	450VLL) Un: 40 to 144VLN (70 to		kvarh: better than the
WWorkingo	250VLL)		combination of a class 2 of
Phase-neutral voltage	In the range Un: ±(0,5%		EN62053-23 meter (EM270
	RDG +1DGT)		base) and class 0.5 of EN60044-1 CTs (TCD cur-
Phase-phase voltage	In the range Un: ±(1% RDG		rent transformer) consider-
Frequency	+1DGT) Range: 45 to 65Hz. Reso-		ing the whole measure-
requeries	lution: 1Hz		ment chain (see Reactive
Active power	From 0.02In to 0.05In,		power above). Start-up
	within Un range, PF=1:	Temperature drift	current: 0.002ln.
	±(2% RDG +2DGT)	Sampling rate	≤200ppm/°C 1600 samples/s @ 50Hz;
	From 0.05In to 0.2In, within Un range, PF=1: ±(1.5%	Jampinia rato	1900 samples/s @ 60Hz
	RDG +1DGT)	Display	2 lines (1 x 7-DGT + 1 x
	From 0.2In to Imax, within		3-DGT)
	Un range, PF=1: ±(1.25%	Туре	LCD, h 7 mm
	RDG +1DGT)	Instantaneous variables	0 DOT (Daview 0 DOT ave
	From 0.05In to 0.1In, within Un range, PF=0.5L or 0.8C:	readout	3-DGT (Power: 3-DGT, currents: 3-DGT)
	±(2.5% RDG +2DGT)	Energies	Imported Total: 6+1DGT
	From 0.1In to 0.2In, within	Overload status	EEE indication when the
	Un range, PF=0.5L or 0.8C:		value being measured is
	±(2% RDG +1DGT)		exceeding the "Continuous
	From 0.2In to Imax, within Un range, PF=0.5L or 0.8C:		inputs overload" (maximum measurement capacity)
	±(1.5% RDG +1DGT)		measurement capacity)
	,		

Input specification (cont.)

Max. and Min. indication	Max. instantaneous variables: 999; energies: 9 999 999. Min. instantaneous variables: 0; energies 0.0	Crest factor Voltage Overloads Continuous	1.414 @ Imax (Imax=1.2 In = 0.4V). In any case: Vpeak max = 0.565V
Refresh time	1 second	For 500ms	2 Un (except power supply
LEDs	Red LED (Energy con-		terminals)
	sumption only, relevant to the sum of the consump- tion of any load connected	Voltage input impedance Self-power supply	Power Consumption: < 4VA / 2W
	to the meter, 1 imp./kWh	Frequency	45 to 65 Hz
	according to EN50470-1. Green LED for Power-on (steady) and communica- tion status: RX-TX (in case of RS485 option only), blinking.	Keypad	2 pushbuttons for variable selection and programming of the digital output para- meters
Measurements	See "List of the variables that can be connected to:"		
Method	TRMS measurements of distorted wave forms.		
Coupling type	By means of the external current transformer accessories.		

Output specifications

Pulse output		Addresses	247, selectable by means
Number of outputs	2, Programmable from 0.1		of the front keypad
	to 1000 pulses per kWh.	Protocol	MODBUS/JBUS (RTU)
Туре	Output connectable to the	Data (bidirectional)	
	energy meters (kWh)	Dynamic (reading only)	System and phase vari-
Connection type	Detachable screw terminal		ables: see table "List of the
	connectors		variables that can be con-
Pulse duration	Selectable, 40ms or 100		nected to:".
	ms (ON), according to	Static (reading and writing)	All the configuration pa-
	EN62052-31. Static: opto-	5	rameters.
	mosfe	Data format	1 start bit, 8 data bit, no or
Output	V _{ON} 2.5 VAC/DC/ max. 70	David vata	even parity,1 stop bit
	mA	Baud-rate	9.6, 19.2, 38.4 kbaud
Load	V _{OFF} 40 VAC/DC max.	Driver input capability	1/5 unit load. Maximum
Insulation	4kVp/2,5kVAC output to		160 transceivers on the
	measuring inputs.		same bus.
RS485		Insulation	By means of opto-
Type	Multidrop, bidirectional		couplers, 4kVp/2,5kVAC
	(static and dynamic vari-		output to measuring input.
	ables)		
Connections	2-wire max. distance		
	1000m		
Connection type	Detachable screw terminal		
	connectors		
Termination	Termination by using a		
	proper jumper in the termi-		
	nal block.		

Software functions

Password	Numeric code of max. 3	Transformer ratio	
	digits; 2 protection levels	VT (PT) ratio	1.0 to 99.9 / 100 to 999
	of the programming data:	CT primary current	Auto-detection of the
1st level	Password "0", no protection;		primary current of the TCD current transformer.
2nd level	Password from "1" to "999", all data are protected		The 2 TCD's shall have the same primary current.
Lock knob	Programming (by keypad or serial commands) is not		The maximum value of the VT is limited to grant the
	possible with the lock knob located behind the display unit is on lock position		measurement of the mx possible power (210MW). The following table list the max
System selection			VT values.
System 1.3P unbalanced load	3-phase (3- or 4-wire). Management of one 3-phase load.		In case of programming a VT or a current primary value which exceed this limit, an
System 2.3P unbalanced load	3-phase (3- or 4-wire). Management of two 3-phase loads.		error message appears for 2 s, then the previous value is displayed again. An excep-
System 3.1P unbalanced load	1-phase (2-wire). Management of three		tion is sent via Modbus in case of wrong CT or VT value set via serial commu-
System 6.1P unbalanced load	1-phase loads. 1-phase (2-wire).		nication.
•	Management of six	Max VT (PT) ratio	
Function selection	1-phase loads.	MV5 model	Primary current 160 A: VT max 620.
Function SUM	ON: each single system and total data (A, W, kWh) avail-		Primary current 250 A: VT max 410. Primary current 630 A: VT
	able. OFF: each single system data available without total	MV6 model	max 150. Primary current 160 A: VT
TCD phase order	data 123: Phase L1 is in the top		max 999. Primary current 250 A: VT
	(looking at the installed TCD with the output cable on the		max 720. Primary current 630 A: VT max 270
	right). 321: Phase L3 is in the top	Integration time	
	(looking at the installed TCD	For dmd power calculation	Selectable, from 1 to 60 min
	with the output cable on the	Displaying	Up to 3 variables per page. See «Display pages»
Easy connection Function (EC)	right). ON: measurement inde-	Reset	By means of the front key- pad:
	pendent on current direction. OFF: measurement depend-		- total energies (function
	ent on current direction		SUM on): kWh - partial energies: single load
	(default).		energy (kWh) and demanded
Easy connection function	When NOT active, energies		power (Wdmd)
	(kWh and kvarh) and power		- Max demand (Md) of active
	(kW) measurements are		and apparent power.
	dependent from the current		ала арраготт роттоп
	direction (if negative, A, P, Q		
	are shown with the "-" sign).		
	The displayed energy values		
	are only relevant to the "imported" energies.		

General specifications

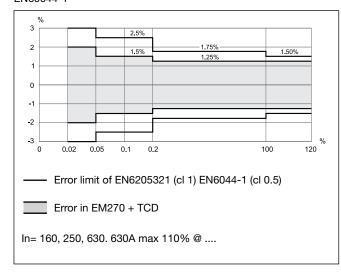
Operating temperature	Operating temperature -25 to +55°C (-13°F to +131°F) (R.H. from 0 to 90% non-condensing @	Standard compliance Safety	IEC60664, EN60664, IEC61010-1, EN61010-1 EN62052-11, EN50470-1
	40°C) according to EN62052-11	Pulse output	DIN43864, IEC62053-31
Storage temperature	-30 to +70°C (-22°F to	Approvals Connections	CE
	+158°F) (R.H. < 90% non-condensing @ 40°C) according to EN62052-11	Voltage	Detachable dual screw terminals. Max wire cross section 1.5 mm ² (14 AWG).
Overvoltage category	Cat. III (IEC 60664, EN60664)	O www.art.in.arta	Min./max. screws tightening torque: 0.2/0.25 Nm
Dielectric strength	4000VAC RMS for 1 minute (all terminals to front panel)	Current inputs	2x RJ11 (female) for current connections
Noise rejection		Outputs (pulse and RS485 port)	Detachable screw ter- minals. Max wire cross
CMRR	100 dB, 48 to 62 Hz		section 1.5 mm ² (14 AWG).
EMC	According to EN62052-11 and EN50470-1 (E2)		Min./max. screws tightening torque: 0.2/0.25 Nm.
Electrostatic discharges Immunity to irradiated electromagnetic fields	5kV air discharge, 8kV contact discharge; Test with current: 10V/m	Housing Dimensions (WxHxD) Material	72 x 72 x 65 mm Noryl, self-extinguishing: UL 94 V-0
	from 80 to 2000MHz Test without any cur-	Mounting	DIN-rail or Panel mounting
	rent: 30V/m from 80 to 2000MHz:	Protection degree Front	IP50
Burst	On current (TCD primary)	Screw terminals	IP20
	and voltage measuring inputs circuit: 4kV	Weight	Approx. 400g (packing included)
Immunity to conducted disturbances	10V/m from 150kHz to 80Mhz		
Surge	On current (TCD primary) and voltage measuring inputs circuit: 4kV;		
Radio frequency suppression	According to CISPR 22		

Power supply specifications

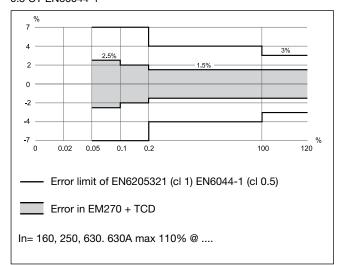
Self supplied version From 40V to 460VAC LL, 45 to 65Hz, between L2 and L3 Power consumption ≤4VA/2W
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Accuracy

 $\mathbf{kWh},\,\mathbf{PF}\!=\!1,\,\mathrm{compared}$ with a cl 1 meter EN62053-2 and a cl 0.5 CT EN60044-1



kWh, **PF**=0.5L, compared with a cl 1 meter EN62053-21 and a cl 0.5 CT EN60044-1



Used calculation formulas

Phase variables

System variables

Instantaneous effective current

$$A_1 = \sqrt{\frac{1}{n} \cdot \sum_{i=1}^{n} (A_1)_i^2}$$

Three-phase reactive power

$$var_{\Sigma} = (var_1 + var_2 + var_3)$$

Three-phase power factor

$$\cos \varphi_{\Sigma} = \frac{W_{\Sigma}}{VA_{\Sigma}}$$

Instantaneous apparent power

$$VA_1 = V_{1N} \cdot A_1$$

Three-phase active power

$$W_{\Sigma} = W_1 + W_2 + W_3$$

Energy metering

$$k \operatorname{var} hi = \int_{t_1}^{t_2} Qi(t)dt \cong \Delta t \sum_{j=1}^{n_2} Qnj$$

Instantaneous reactive power

$$var_1 = \sqrt{(VA_1)^2 - (W_1)^2}$$

Three-phase apparent power

$$VA_{\Sigma} = \sqrt{W_{\Sigma}^2 + \text{var}_{\Sigma}^2}$$

Where:

i= considered phase (L1, L2 or L3) P= active power; Q= reactive power; t1, t2 = starting and ending time points of consumption recording; n= time unit; Δ t= time interval between two successive power consumptions; n1, n2 = starting and ending discrete time points of consumption recording

List of the variables that can be connected to:

RS485 communication port

All the variables listed in the "Display pages" table, when available (according to the selected system), can be read via serial communication Pulse outputs
Pulse out 1

Pulse out 2

kWh load 1 (3-phase load 1 or sum of 1-phase loads 1, 2, 3) kWh load 2 (3-phase load 2 or sum of 1-phase loads 4, 5, 6)

Display pages

No	A (1st line)	B (1st line)	(2nd line)	SYS 1.3P	SYS 2.3P	SYS 3.1P	SYS 6.P	Note
1	kWh	kWh			s	S	S	∑ = Total
2	dMd		kW (∑)		S	S	S	\sum = Total, dMd = dmd
3	Pd		kW (∑)		S	S	S	Σ = Total, Pd = maximum (peak) demand
4	A L1 (∑)	A L2 (∑)	A L3 (∑)		S1	S1	S1	∑ (Total) single phase currents
5	kvarh		kvar (∑)		S	S	S	∑ = Total
6	dMd		kVA (∑)		S	S	S	\sum = Total, demand = dmd
7	Pd		kVA (∑)		S	S	S	Σ = Total, Pd = maximum (peak) demand
8a	kWh (Load A1)		kW (Load A1)	Х	Х			
8b	kWh (Load A1)		L1			Х	Х	Relevant to 1-ph load 1
8c	kWh (Load A1)		L2			Х	Х	Relevant to 1-ph load 2
8d	kWh (Load A1)		L3			Х	Х	Relevant to 1-ph load 3
8e	kW L1(Load A1)	kW L2	kW L3			Х	Х	Relevant to 1-ph load 1, 2, 3
9a	dMd (Load A1)		kW (Load A1)	Х	Х			
9b	dMd L1 (Load A1)		kW (Load A1 L1)			X	Х	Relevant to 1-ph load 1
9c	dMd L2 (Load A1)		kW (Load A1 L2)			Х	Χ	Relevant to 1-ph load 2
9d	dMd L3 (Load A1)		kW (Load A1 L3)			X	Χ	Relevant to 1-ph load 3
10a	Pd (Load A1)		kW (Load A1)	X	Х			Md = maximum demand
10b	Pd L1 (Load A1)		kW (Load A1 L1)			Х	Х	Relevant to 1-ph load 1
10c	Pd L2 (Load A1)		kW (Load A1 L2)			Х	Х	Relevant to 1-ph load 2
10d	Pd L3 (Load A1)		kW (Load A1 L3)			Х	X	Relevant to 1-ph load 3
11	A L1 (Load A1)	A L2 (Load A1)	A L3 (Load A1)	X	Х	Х	Х	In case of system 3P: load 1 single phase currents. In case of system 1P AL1 is the current of 1-ph load 1, Al2 of load 2, AL3 of load 3.
12	kvarh		kvar (Load A1)	X	Х			
13	dMd		kVA (Load A1)	Х	Х			
14	Pd		kVA (Load A1)	Х	Х			Pd = maximum (peak) demand
15a	kWh (Load A2)		kW (Load A2)	Х				

Display pages (cont.)

No	A (1st line)	B (1st line)	(2nd line)	SYS 1.3P	SYS 2.3P	SYS 3.1P	SYS 6.P	Note
15b	kWh (Load A2)		L1			Х	Relevant to 1-ph load 4	
15c	kWh (Load A2)	L2				Х	Relevant to 1-ph load 5	
15d	kWh (Load A2)		L3			Х	Relevant to 1-ph load 6	
15e	kW L1(Load A2)	kW L2	kW L3				Х	Relevant to 1-ph load 4, 5, 6
16a	dMd (Load A2)		kW (Load A2)	Х				
16b	dMd L1 (Load A2)		kW (Load A2 L1)		Х	Relevant to 1-ph load 4		
16c	dMd L2 (Load A2)		kW (Load A2 L2)		Х	Relevant to 1-ph load 5		
16d	dMd L3 (Load A2)		kW (Load A2 L3)		Х	Relevant to 1-ph load 6		
17a	Pd (Load A2)		kW (Load A2)	Х			Md = maximum demand	
17b	Pd L1 (Load A2)	kW (Load A2 L1)			Х	Relevant to 1-ph load 4		
17c	Pd L2 (Load A2)		kW (Load A2 L2)		Х	Relevant to 1-ph load 5		
17d	Pd L3 (Load A2)		kW (Load A2 L3)		Х	Relevant to 1-ph load 6		
18	A L1 (Load A2)	A L2 (Load A2)	A L3 (Load A2)		Х		х	In case of system 2.3P: Load 2 single phase currents. In case of system 6.1P AL1 is the current of 1-ph load 4, Al2 of load 5, AL3 of load 6.
19	kvarh		kvar (Load A2)		Х			
20	dMd		kVA (Load A2)		Х			
21	Md		kVA (Load A2)		Х			Md = max. demand
22	V L1N (L1)	V L2N (L2)	V L3N (L3)	Х	Х	Х	Х	
23	V12 (L1)	V23 (L2)	V31 (L3+triangle)	Х	X			
24	kW (LoadA1)	kW (Load A2)	kW (Σ)		S		S	In case of system 6.1P load 1 is the sum of 1-ph loads 1, 2, 3 and load 2 is the sum of 1-ph loads 4, 5, 6.

Note: whatever page the user has selected, after 120s it goes back to page 1 (if available, otherwise page 8).

X: available;

S: available only if SUM function is on;

S1: available only if SUM function is on but TCD phase orders are the same (both 123 or both 321, see available menu table);

Empty: not available.

Additional available information on the display

Туре	1st line	2nd line	Note
Meter information 1	Y. 2008	r.A0	Year of production and firmware release
Meter information 2	PuL_LEd (kWh)	[value]	kWh per pulses of the LED
Meter information 3	SYS [2.3P]		1.3P, 2.3P, 3.1P, 6.1P
Meter information 4	[value 1][value 2]**	tcd	Phase order (123 or 321) of TCD A1 and A2
Meter information 5	Ut rat.	[value]	Voltage transformer ratio
Meter information 6	Ct Prin	[value]	Current transformer primary value
Meter information 7*	PuL 1 (kWh)	[value]	Pulse output: kWh per pulse Load A1
Meter information 8*	PuL 2 (kWh)	[value]	Pulse output: kWh per pulse Load A2
Meter information 9	AddrESS	[value]	Serial communication address
Md reset	rESEtuP	no/YES	Reset of maximum demand

Display resolution

Variable	Resolution	Range	
		From	То
Active and Apparent Power	0.1 W 1 W 0.01 kW 0.1 kW 1 kW	0.1 W 1 W 1.00 kW 10.0 kW 100 kW	99.9 W 999 W 9.99 kW 99.9 kW
Energy (kWh and kvarh)	0.1 kWh / kvarh 1 kWh / kvarh	0.1 kWh 1 000 000 kWh	999 999.9 kWh 9 999 999 kWh
Voltage	1 V	1 V	999 V
Current	0.01 A 0.1 A 1 A	0.01 A 10.0 A 1A	9.99 A 99.9 A 999 A

Error message management

Description	Display message
1st load CT not connected	[load 1] MISSInG tcd
2nd load CT enabled (systems 2.3P or 6.1P) but not connected	[load 2] MISSInG tcd
1st and 2nd loads CT not connected	[load 1] [load 2] MISSInG tcd
2nd load CT enabled (systems 2.3P or 6.1P) but having a different primary current than 1st load CT	[load 2] WrOnG tcd
Over-range condition of the measuring inputs (voltage and current)	EEE

^{(*) =} in case of digital pulse output model (**) = [value 2] is "---" in case of system 1.3P or 3.1P

List of available menus

Always available		Selection	Default setting
PASS ?	Password	From 0 to 999	0
PASS ? (100)	"rESEt UP" Reset of the max value of Wdmd and VAdmd (only for Total)	no / YES	No
CnG¬_PASS	New Password	From 0 to 999	0
SYS	3-phase (3- or 4-wire). Management of one 3-phase load.	1.3P	1.3P
	3-phase (3- or 4-wire). Management of two 3-phase loads.	2.3P	
	1-phase (2-wire). Management of three 1-phase load.	3.1P	
	1-phase (2-wire). Management of six 1-phase loads.	6.1P	
SuM (**)	SUM function	On/OFF	On
EC (****)	Easy connection function	On/OFF	OFF
tCd A1 (***)	1st TCD phase order	123/321	123
tCd A2 (***)	2nd TCD phase order	123/321	123
P.int ti	Integration time for "dmd" power calculation	From 1 to 60 min	15
Ut	VT ratio	1.0 to 99.9 / 100 to 999	1.0
PuL 1 (*)	Number of kWh per pulse Load A1	From 0.01 to 9.99	0.1
PuL 2 (*) (**)	Number of kWh per pulse Load A2	From 0.01 to 9.99	0.1
t.on (*)	TON time (milliseconds)	40 or 100ms	100
AddrESS	Modbus address of the instrument	From 1 to 247	1
bAud	Modbus baud rate	9.6, 19.2, 38.4 kbps	9.6
PArItY	Modbus parity	No, EvEn	No
EnE PA.rE	Reset of the Load A1 and Load A2 energies (6 load in 1-phase system)	no / YES	No
EnE to.rE	Reset of the total energy	no / YES	No

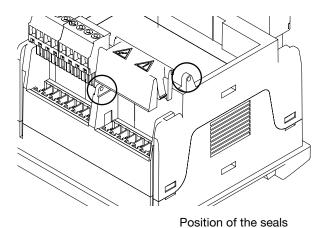
^{(*) =} in case of digital pulse output, only 3-phase systems. In 1-phase system the pulse is relevant to the sum of the first three and second three 1-phase loads.

^{(**) =} not present in case of 1.3P

^{(***) =} in case the phase order in one or both the TCD is not the same shown in the wiring diagram, it is possible to swap the phase order (from L1, L2, L3 to L3, L2, L1). If the phase order is not the same and SUM function is enabled, the current SUM page is not available.

^{(****) =} in case of Easy connection disabled and imported power: A, kW are to be shown with negative sign; only kWh is not integrated; the negative instantaneous contribution to Wdmd calculation is not considered. In all the cases kvar is displayed with the actual sign.

Tamper proof capability

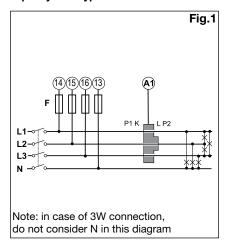




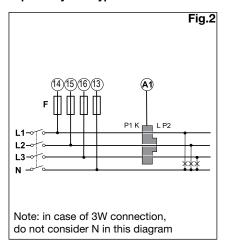
Rear view of the detached display unit with highlight of the programming lock.

Wiring diagrams

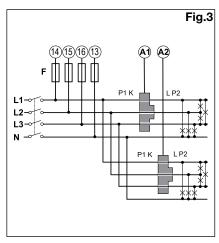
3-ph. system type selection 1.3P



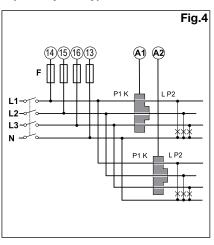
3-phase system type selection: 2.3P



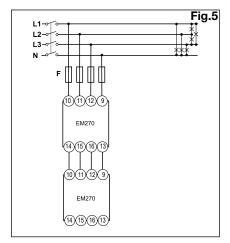
1-phase system type selection: 3.1P

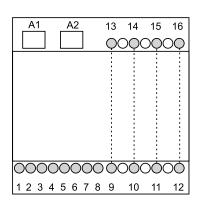


1-phase system type selection: 6.1P

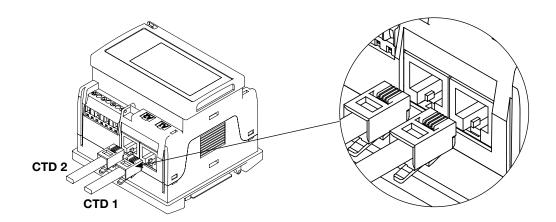


Loom example

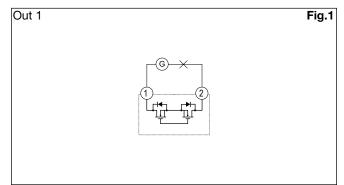


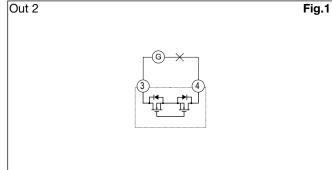


Current connections

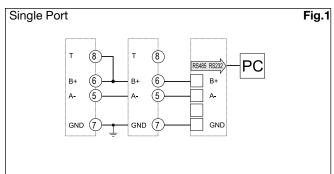


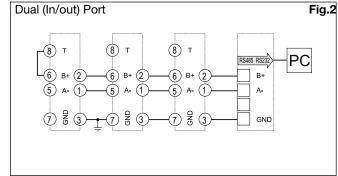
Static output connections



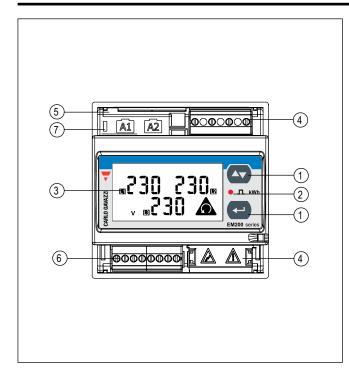


RS485 Serial Port





Front panel description



1. Keypad

2 push-buttons to program the configuration parameters and scroll the variables on the display

2. LED

Red LED blinking proportional to the total active energy being measured (Total= Load A1 + Load A2).

3. Display

LCD-type with alphanumeric indications to:

- display configuration parameters;
- display all the measured variables.

4. Detachable voltage screw terminals

Detachable screw terminal blocks for voltage wiring. NOTE: max 20 EM270 connected in cascade. No other loads can be connected to voltage terminals.

5. Current RJ11 connectors

RJ11 connectors (female) for quick connection to up to two CT accessories.

6. RS485 or pulse screw terminals

Detachable screw terminal blocks for quick connection in daisy chain of the serial RS485 line or for connection if the 2 independent pulse output.

7. Power-On LED

Green LED lit when power supply is available.

Dimensions and panel cut-out (mm)

